



An Avangrid company

2025 Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure effective December 1, 2024. These new rates are in effect until further notice. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

RSG (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

RSH (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

SEASONAL AND INTERRUPTIBLE CUSTOMERS

Seasonal and Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering (DDM): A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique

costs specific from those customers that receive their gas supply directly from the Company.

System Expansion Reconciliation (SER) mechanism: This mechanism further collects expenses not covered by System Expansion rates related to expanding the natural gas system and converting customers to natural gas.

TSC Onsite Demand Cost: A charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier. Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

RATE	TITLE	RATE COMPONENT	NEW RATE		
RSG	Residential Non-Heat	Customer Charge	\$20.35		
		Delivery Charge/CCF	1.6870		
		DIMP Charge/CCF	0.1568		
		CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0618		
		System Expansion Reconciliation/CCF	0.1407		
		Sales Services Charge	0.0183		
		RSH	Residential Heating	Customer Charge	\$18.00
				Delivery Charge/CCF - First 30 CCF	0.7392
				- Over 30 CCF	0.3307
DIMP Charge/CCF	0.0278				
RMDS	Res. Multi-Dwellings	CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0618		
		System Expansion Reconciliation/CCF	0.0283		
		Sales Services Charge	0.0473		
		Customer Charge	\$72.50		
		Daily Demand Metering	16.94		
		Delivery Charge/CCF - First 400 CCF	0.2140		
		- Over 400 CCF	0.0776		
		Demand Charge/MDQ	0.9726		
		DIMP Charge/MDQ	0.2245		
SGS	Commercial/Industrial Small General Service	CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0618		
		System Expansion Reconciliation/MDQ	0.2103		
		Supply Service:			
		Sales Services Charge/CCF	0.0233		
		Transportation Service:			
		TSC Shifted Cost /CCF	0.0456		
		TSC Onsite Demand Costs/CCF	0.0233		
		Customer Charge	\$50.00		
		Delivery Charge/CCF - First 100 CCF	0.4709		
- Over 100 CCF	0.1393				
Demand Charge/MDQ	1.0774				
DIMP Charge/MDQ	0.3801				
CAM Charge/CCF	0.0460				
Decoupling Charge/CCF	0.0618				
System Expansion Reconciliation/MDQ	0.3288				
Supply Service:					
Sales Services Charge / MDQ	0.6158				
Transportation Service:					
TSC Shifted Cost/CCF	0.0461				
TSC Onsite Demand Costs/CCF	0.6158				

MGS	Commercial/Industrial Medium General Svc.	Customer Charge	\$165.00		
		Daily Demand Metering	1712		
		Delivery Charge/CCF - First 300 CCF	0.0973		
		- Over 300 CCF	0.0510		
		Demand Charge/MDQ	1.0942		
		DIMP Charge/MDQ	0.2028		
		CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0618		
		System Expansion Reconciliation/MDQ	0.1755		
		Supply Service:			
		Sales Services Charge/MDQ	0.4591		
		Transportation Service:			
		TSC Shifted Cost/CCF	0.0461		
TSC Onsite Demand Costs /MDQ	0.4591				
LGS	Commercial/Industrial Large General Service	Customer Charge	\$350.00		
		Daily Demand Metering	1712		
		Delivery Charge/CCF - First 5,000 CCF	0.0175		
		- Over 5,000 CCF	0.0073		
		Demand Charge/MDQ	1.2814		
		DIMP Charge/MDQ	0.0824		
		CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0618		
		System Expansion Reconciliation/MDQ	0.1065		
		Supply Service:			
		Sales Services Charge / MDQ	0.2171		
		Transportation Service:			
		TSC Shifted Cost / CCF	0.0461		
TSC Onsite Demand Costs / MDQ	0.2171				
SE Residential	Seasonal Gas service	Customer Charge	\$20.35		
		Delivery Charge/CCF	1.6900		
		DIMP Charge/CCF	0.1568		
		Decoupling Charge/CCF	0.0618		
		System Expansion Reconciliation/MDQ	0.1407		
(Winter Only)		Sales Services Charge/CCF	0.0200		
Residential	Seasonal Gas service (Summer Only)	Service Charge	Unchanged		
		Delivery Charge/CCF	Market Conditions		
		Market Conditions			
SE Commercial/Industrial	Seasonal Gas service	Customer Charge	\$50.00		
		Delivery Charge/CCF - First 100 CCF	0.4700		
		- Over 100 CCF	0.1400		
		DIMP Charge/CCF	0.0500		
		Decoupling Charge/CCF	0.0618		
		System Expansion Reconciliation/MDQ	0.0427		
		Sales Services Charge/CCF	0.0700		
		(Winter Only)			
		Commercial/Industrial	Seasonal Gas service	Customer Charge	Unchanged
				Delivery Charge/CCF	Market Conditions
				Market Conditions	(Summer Only)
		Lighting	IS Commercial/Industrial Interruptible Service	Per light charge	\$22.07
				Customer Charge	-
Manual/Automatic Interruptible	Unchanged				
		Daily Demand Metering	1712		
		All CCF	Established		
Monthly					
NGV	Natural Gas Vehicle	Customer Charge	-		